



Designation: E782 – 95 (Reapproved 2022)

Standard Practice for Exposure of Cover Materials for Solar Collectors to Natural Weathering Under Conditions Simulating Operational Mode¹

This standard is issued under the fixed designation E782; the number immediately following the designation indicates the year of original adoption or, in the case of revision, the year of last revision. A number in parentheses indicates the year of last reapproval. A superscript epsilon (ϵ) indicates an editorial change since the last revision or reapproval.

1. Scope

1.1 This practice provides a procedure for the exposure of cover materials for flat-plate solar collectors to the natural weather environment at temperatures that are elevated to approximate operating conditions.

1.2 This practice is suitable for exposure of both glass and plastic solar collector cover materials. Provisions are made for exposure of single and double cover assemblies to accommodate the need for exposure of both inner and outer solar collector cover materials.

1.3 This practice does not apply to cover materials for evacuated collectors or photovoltaics.

1.4 The values stated in SI units are to be regarded as the standard.

1.5 *This standard does not purport to address all of the safety concerns, if any, associated with its use. It is the responsibility of the user of this standard to establish appropriate safety, health, and environmental practices and determine the applicability of regulatory limitations prior to use.*

1.6 *This international standard was developed in accordance with internationally recognized principles on standardization established in the Decision on Principles for the Development of International Standards, Guides and Recommendations issued by the World Trade Organization Technical Barriers to Trade (TBT) Committee.*

2. Referenced Documents

2.1 *ASTM Standards:*²

[E781 Practice for Evaluating Absorptive Solar Receiver Materials When Exposed to Conditions Simulating Stagnation in Solar Collectors with Cover Plates](#)

¹ This practice is under the jurisdiction of ASTM Committee E44 on Solar, Geothermal and Other Alternative Energy Sources and is the direct responsibility of Subcommittee E44.20 on Optical Materials for Solar Applications.

Current edition approved Oct. 1, 2022. Published October 2022. Originally approved in 1981. Last previous edition approved in 2015 as E782 – 95 (2015). DOI: 10.1520/E0782-95R22.

² For referenced ASTM standards, visit the ASTM website, www.astm.org, or contact ASTM Customer Service at service@astm.org. For *Annual Book of ASTM Standards* volume information, refer to the standard's Document Summary page on the ASTM website.

[E881 Practice for Exposure of Solar Collector Cover Materials to Natural Weathering Under Conditions Simulating Stagnation Mode](#)

[G7/G7M Practice for Natural Weathering of Materials](#)

3. Significance and Use

3.1 This practice describes a weathering box test fixture and provides uniform exposure guidelines to minimize the variables encountered during outdoor exposure testing.

3.2 This practice may be useful in comparing the performance of different materials at one site or the performance of the same material at different sites, or both.

3.3 Since the combination of elevated temperature and solar radiation may cause some solar collector cover materials to degrade more rapidly than either alone, a weathering box that elevates the temperature of the cover materials is used.

3.4 This practice is intended to assist in the evaluation of solar collector cover materials in the operational, not stagnation mode. Insufficient data exist to obtain exact correlation between the behavior of materials exposed according to this practice and actual in-service performance.

3.5 Means of evaluation of effects of weathering are provided in Practice [E781](#), and in other ASTM test methods that evaluate material properties.

3.6 Tests of the type described in this practice may be used to evaluate the stability of solar collector cover materials when exposed outdoors to the varied influences which comprise weather. Exposure conditions are complex and changeable. Important factors are solar radiation, temperature, moisture, time of year, presence of pollutants, etc. These factors vary from site to site and should be considered in selecting locations for exposure. Control samples must always be used in weathering tests for comparative analysis. Outdoor exposure for at least two years is required to make evident changes, such as surface degradation without the use of sophisticated analytical equipment.

3.7 Temperature conditions attained with this box may not exactly duplicate those that occur under operational conditions with fluid flow. Dependent on environmental exposure conditions, the cover plate temperatures obtained with this box

may be higher or lower than those obtained under operational conditions. Additional testing under stagnation conditions, although not covered by this practice, should be conducted.

NOTE 1—Research has shown that exposure outdoors at sites having the combination of high levels of humidity, solar energy, and ambient temperature can cause more severe degradation of some polymeric cover materials (for example, microcracking and leaching of UV radiation screening additives) than exposure in arid climates.

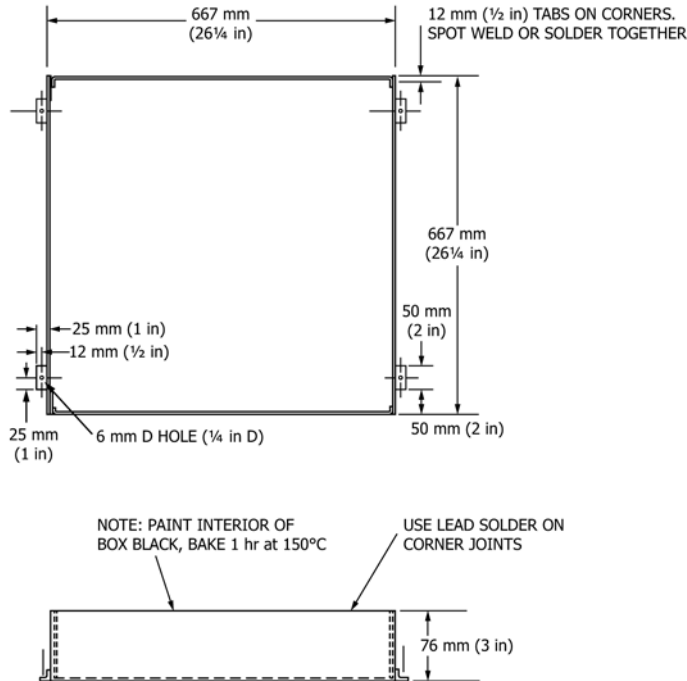
NOTE 2—Stagnation conditions are a normal occurrence for solar collectors, for example, during operation when the storage is fully charged; when the collectors are initially installed, before system start-up; or when the system is shut down for maintenance or seasonal considerations such as heating only systems in the summer.

4. Weathering Box Test Fixture

4.1 *Weathering Box Test Fixture*, consisting of a box, rails, a box top, a glazing frame, and adhesive tapes. The weathering box test fixture should be constructed in accordance with Figs. 1-5.

4.1.1 The box and box top should be made in metal that is suitably resistant to corrosion encountered in the exposure environment. A weep hole should be drilled at the lower end of the bottom of the box to provide drainage and to minimize moisture accumulation.

NOTE 3—The box top is intended to protect the edges of the test specimen in contact with the box from reaching excessively high temperatures, to minimize exposure of the adhesive to sunlight, and to minimize moisture penetration into the exposure test fixture.



NOTE 1—Material: Metal suitably corrosion-resistant for exposure. A typical material would be 24-gage galvanized steel.

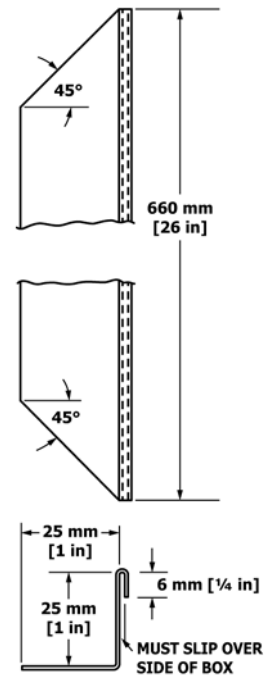
NOTE 2—Dimension tolerance: ± 1 mm ($\pm 1/16$ in.).

NOTE 3—Box must be watertight when weep hole is covered.

NOTE 4—Paint interior of box black, bake 1 h at 150 °C.

NOTE 5—Use lead solder on corner joints.

FIG. 1 Natural Weathering Box—Box

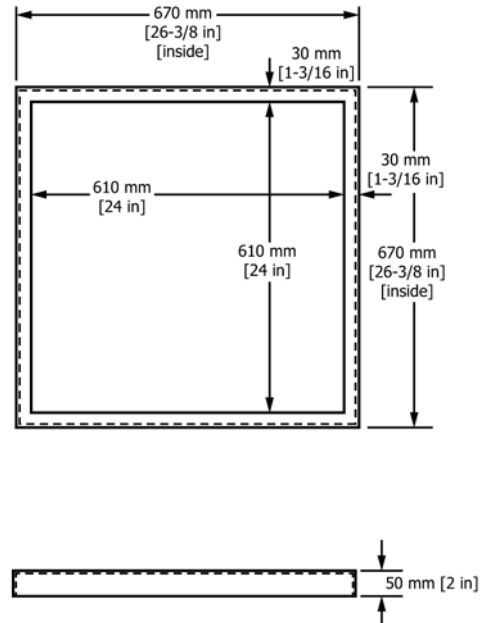


NOTE 1—Make: Four per box.

NOTE 2—Material: Metal suitably corrosion-resistant for exposure. A typical material would be 24-gage galvanized steel.

NOTE 3—Dimension tolerance: ± 1 mm ($\pm 1/16$ in.).

FIG. 2 Natural Weathering Box—Rolls



NOTE 1—Make: One per box.

NOTE 2—Material: Metal suitably corrosion-resistant for exposure. A typical material would be 24-gage galvanized steel.

NOTE 3—Top must fit over box with rails in place.

FIG. 3 Natural Weathering Box—Top

4.1.2 The box interior shall be a flat black nonselective coating having an absorptance of not less than 0.90 after